

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	463	—	988	-164	1,757	-129	0	3,132	41	0
Natural Gas Liquids and LRGs	281	78	199	—	7	-294	—	119	5	735
Pentanes Plus	33	—	1	—	15	6	—	25	2	17
Liquefied Petroleum Gases	248	78	198	—	-9	-299	—	94	3	717
Ethane/Ethylene	105	0	17	—	-67	-2	—	0	0	57
Propane/Propylene	94	111	157	—	20	-246	—	0	2	627
Normal Butane/Butylene	35	-29	13	—	23	-50	—	70	2	20
Isobutane/Isobutylene	13	-3	11	—	15	-1	—	24	0	13
Other Liquids	-11	—	(s)	—	74	97	—	-115	1	80
Other Hydrocarbons/Oxygenates	37	—	0	—	0	(s)	—	36	1	0
Unfinished Oils	—	—	(s)	—	6	58	—	-63	0	12
Motor Gasoline Blend. Comp.	-48	—	0	—	68	39	—	-87	0	68
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	91	3,237	12	—	785	49	—	—	10	4,067
Finished Motor Gasoline	91	1,645	2	—	484	40	—	—	1	2,183
Reformulated	—	274	0	—	51	12	—	—	(s)	313
Oxygenated	433	51	0	—	-1	-1	—	—	0	483
Other	-341	1,321	2	—	434	29	—	—	1	1,386
Finished Aviation Gasoline	—	4	0	—	3	1	—	—	0	6
Jet Fuel	—	214	0	—	133	3	—	—	(s)	345
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	214	0	—	133	3	—	—	0	345
Kerosene	—	26	0	—	-3	-2	—	—	0	25
Distillate Fuel Oil	—	787	6	—	143	-83	—	—	1	1,018
0.05 percent sulfur and under	—	595	5	—	116	-69	—	—	(s)	785
Greater than 0.05 percent sulfur ...	—	192	1	—	27	-14	—	—	(s)	233
Residual Fuel Oil	—	59	0	—	-12	11	—	—	0	36
Petrochemical Feedstocks ^e	—	38	1	—	2	(s)	—	—	0	41
Special Naphthas	—	22	1	—	5	1	—	—	(s)	27
Lubricants	—	15	1	—	13	-12	—	—	2	40
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	147	0	—	0	10	—	—	3	134
Asphalt and Road Oil	—	159	0	—	16	78	—	—	1	95
Still Gas	—	107	0	—	0	0	—	—	0	107
Miscellaneous Products	—	9	0	—	0	2	—	—	(s)	7
Total	824	3,315	1,200	-164	2,623	-277	0	3,137	57	4,881

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	479	—	947	-126	1,778	-27	0	3,103	2	0
Natural Gas Liquids and LRGs	287	91	165	—	-15	-204	—	107	14	610
Pentanes Plus	34	—	1	—	23	-3	—	42	2	16
Liquefied Petroleum Gases	253	91	164	—	-38	-201	—	65	12	594
Ethane/Ethylene	110	0	22	—	-94	-7	—	0	0	45
Propane/Propylene	95	108	123	—	45	-146	—	0	5	513
Normal Butane/Butylene	32	-18	7	—	11	-43	—	45	7	23
Isobutane/Isobutylene	16	0	12	—	(s)	-5	—	20	0	14
Other Liquids	-66	—	(s)	—	58	46	—	-58	1	2
Other Hydrocarbons/Oxygenates	55	—	0	—	0	17	—	37	1	0
Unfinished Oils	—	—	(s)	—	3	-5	—	5	0	2
Motor Gasoline Blend. Comp.	-121	—	0	—	55	33	—	-99	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	155	3,229	10	—	929	164	—	—	12	4,147
Finished Motor Gasoline	155	1,643	2	—	567	91	—	—	1	2,274
Reformulated	—	292	0	—	46	-6	—	—	(s)	345
Oxygenated	335	48	0	—	(s)	1	—	—	0	381
Other	-180	1,302	2	—	521	96	—	—	1	1,548
Finished Aviation Gasoline	—	4	0	—	3	2	—	—	0	4
Jet Fuel	—	199	0	—	140	-11	—	—	(s)	351
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	199	0	—	140	-11	—	—	(s)	351
Kerosene	—	22	0	—	-3	-3	—	—	0	22
Distillate Fuel Oil	—	816	5	—	199	11	—	—	3	1,006
0.05 percent sulfur and under	—	623	4	—	162	3	—	—	1	785
Greater than 0.05 percent sulfur ...	—	193	1	—	37	8	—	—	2	221
Residual Fuel Oil	—	50	0	—	-10	-2	—	—	(s)	42
Petrochemical Feedstocks ^e	—	37	1	—	2	-2	—	—	0	42
Special Naphthas	—	27	1	—	4	(s)	—	—	(s)	31
Lubricants	—	16	1	—	13	(s)	—	—	2	28
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	143	0	—	0	12	—	—	3	128
Asphalt and Road Oil	—	141	0	—	14	65	—	—	1	88
Still Gas	—	116	0	—	0	0	—	—	0	116
Miscellaneous Products	—	12	0	—	0	(s)	—	—	(s)	12
Total	855	3,320	1,121	-126	2,750	-21	0	3,152	29	4,759

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	492	—	861	62	1,900	94	0	3,160	60	0
Natural Gas Liquids and LRGs	281	114	125	—	-9	21	—	79	26	384
Pentanes Plus	35	—	1	—	12	5	—	26	6	11
Liquefied Petroleum Gases	245	114	123	—	-21	15	—	53	20	373
Ethane/Ethylene	105	0	21	—	-85	-11	—	0	0	52
Propane/Propylene	92	109	81	—	38	27	—	0	9	285
Normal Butane/Butylene	28	8	13	—	5	-5	—	28	11	21
Isobutane/Isobutylene	21	-4	9	—	20	5	—	25	0	15
Other Liquids	-15	—	0	—	72	49	—	-92	1	98
Other Hydrocarbons/Oxygenates	38	—	0	—	0	3	—	34	1	0
Unfinished Oils	—	—	0	—	5	66	—	-92	0	31
Motor Gasoline Blend. Comp.	-54	—	0	—	67	-19	—	-35	0	67
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	98	3,202	13	—	807	-141	—	—	6	4,254
Finished Motor Gasoline	98	1,666	4	—	429	-103	—	—	(s)	2,299
Reformulated	—	284	0	—	46	-13	—	—	(s)	344
Oxygenated	444	48	0	—	(s)	-3	—	—	0	495
Other	-346	1,333	4	—	383	-88	—	—	(s)	1,461
Finished Aviation Gasoline	—	5	0	—	2	-1	—	—	0	8
Jet Fuel	—	221	0	—	89	-29	—	—	0	339
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	221	0	—	89	-29	—	—	0	339
Kerosene	—	6	0	—	-3	-6	—	—	(s)	9
Distillate Fuel Oil	—	787	5	—	258	-57	—	—	(s)	1,108
0.05 percent sulfur and under	—	567	4	—	222	-33	—	—	0	826
Greater than 0.05 percent sulfur ...	—	220	1	—	36	-24	—	—	(s)	281
Residual Fuel Oil	—	50	0	—	-5	5	—	—	0	41
Petrochemical Feedstocks ^e	—	12	1	—	6	-3	—	—	0	23
Special Naphthas	—	27	1	—	5	-1	—	—	(s)	34
Lubricants	—	15	1	—	11	-6	—	—	2	31
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	138	0	—	0	1	—	—	1	136
Asphalt and Road Oil	—	146	(s)	—	13	60	—	—	2	97
Still Gas	—	116	0	—	0	0	—	—	0	116
Miscellaneous Products	—	10	0	—	1	(s)	—	—	(s)	11
Total	855	3,316	998	62	2,770	23	0	3,148	93	4,736

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	476	—	874	-15	2,183	107	0	3,405	7	0
Natural Gas Liquids and LRGs	284	156	119	—	-76	101	—	62	18	301
Pentanes Plus	35	—	1	—	11	12	—	26	8	1
Liquefied Petroleum Gases	249	156	118	—	-87	90	—	36	9	300
Ethane/Ethylene	106	0	15	—	-88	1	—	0	0	33
Propane/Propylene	94	121	81	—	-8	34	—	0	3	251
Normal Butane/Butylene	33	38	8	—	-3	53	—	7	6	9
Isobutane/Isobutylene	16	-3	13	—	12	2	—	29	0	7
Other Liquids	-24	—	0	—	66	10	—	-38	1	69
Other Hydrocarbons/Oxygenates	51	—	0	—	0	12	—	38	1	0
Unfinished Oils	—	—	0	—	-1	2	—	-5	0	2
Motor Gasoline Blend. Comp.	-75	—	0	—	67	-4	—	-71	0	67
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	120	3,440	14	—	841	68	—	—	10	4,338
Finished Motor Gasoline	120	1,757	1	—	433	-51	—	—	(s)	2,362
Reformulated	—	274	0	—	71	2	—	—	(s)	342
Oxygenated	448	48	0	—	(s)	-7	—	—	0	502
Other	-328	1,436	1	—	363	-46	—	—	(s)	1,518
Finished Aviation Gasoline	—	4	(s)	—	1	-2	—	—	0	7
Jet Fuel	—	243	0	—	144	27	—	—	1	359
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	243	0	—	144	27	—	—	1	359
Kerosene	—	(s)	0	—	(s)	-6	—	—	0	6
Distillate Fuel Oil	—	841	5	—	242	19	—	—	(s)	1,069
0.05 percent sulfur and under	—	628	4	—	196	7	—	—	(s)	821
Greater than 0.05 percent sulfur ...	—	213	2	—	46	12	—	—	(s)	248
Residual Fuel Oil	—	59	2	—	-12	(s)	—	—	0	48
Petrochemical Feedstocks ^e	—	31	2	—	3	-1	—	—	0	37
Special Naphthas	—	23	1	—	3	1	—	—	(s)	26
Lubricants	—	18	2	—	9	4	—	—	2	22
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	135	0	—	0	3	—	—	3	128
Asphalt and Road Oil	—	186	(s)	—	19	76	—	—	2	127
Still Gas	—	131	0	—	0	0	—	—	0	131
Miscellaneous Products	—	10	0	—	0	-1	—	—	(s)	12
Total	856	3,596	1,007	-15	3,015	286	0	3,430	35	4,708

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	482	—	1,013	-24	2,095	-6	0	3,547	26	0
Natural Gas Liquids and LRGs	287	176	107	—	-69	135	—	71	16	279
Pentanes Plus	37	—	2	—	19	3	—	38	7	9
Liquefied Petroleum Gases	250	176	105	—	-87	132	—	33	9	270
Ethane/Ethylene	106	0	14	—	-84	-14	—	0	0	49
Propane/Propylene	95	117	67	—	-12	96	—	0	3	169
Normal Butane/Butylene	28	59	11	—	-3	52	—	3	6	33
Isobutane/Isobutylene	22	(s)	14	—	12	-2	—	30	0	19
Other Liquids	-95	—	0	—	56	-46	—	-4	1	10
Other Hydrocarbons/Oxygenates	32	—	0	—	0	-5	—	36	1	0
Unfinished Oils	—	—	0	—	-5	-44	—	28	0	10
Motor Gasoline Blend. Comp.	-127	—	0	—	61	3	—	-68	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	182	3,608	15	—	874	14	—	—	9	4,655
Finished Motor Gasoline	182	1,801	3	—	490	-10	—	—	(s)	2,485
Reformulated	—	264	0	—	82	41	—	—	(s)	305
Oxygenated	550	35	0	—	(s)	3	—	—	0	583
Other	-369	1,502	3	—	408	-53	—	—	(s)	1,597
Finished Aviation Gasoline	—	4	(s)	—	1	-2	—	—	0	7
Jet Fuel	—	225	0	—	116	-15	—	—	(s)	356
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	225	0	—	116	-15	—	—	(s)	356
Kerosene	—	2	0	—	(s)	-3	—	—	(s)	5
Distillate Fuel Oil	—	903	7	—	249	39	—	—	(s)	1,121
0.05 percent sulfur and under	—	697	6	—	202	41	—	—	(s)	863
Greater than 0.05 percent sulfur ...	—	205	2	—	48	-3	—	—	(s)	258
Residual Fuel Oil	—	58	0	—	-12	3	—	—	(s)	43
Petrochemical Feedstocks ^e	—	44	1	—	4	4	—	—	0	45
Special Naphthas	—	25	1	—	5	(s)	—	—	2	29
Lubricants	—	17	1	—	11	-1	—	—	2	28
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	144	0	—	0	-9	—	—	1	152
Asphalt and Road Oil	—	230	1	—	9	9	—	—	3	228
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	11	0	—	0	-1	—	—	(s)	12
Total	856	3,784	1,136	-24	2,956	98	0	3,614	52	4,944

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	486	—	973	-203	2,250	-140	0	3,637	9	0
Natural Gas Liquids and LRGs	276	181	121	—	-9	176	—	76	19	299
Pentanes Plus	37	—	2	—	19	-1	—	41	(s)	17
Liquefied Petroleum Gases	239	181	120	—	-28	176	—	35	18	283
Ethane/Ethylene	98	0	14	—	-60	5	—	0	0	48
Propane/Propylene	92	129	86	—	14	116	—	0	2	202
Normal Butane/Butylene	26	56	7	—	3	53	—	5	16	18
Isobutane/Isobutylene	23	-3	12	—	15	2	—	30	0	15
Other Liquids	-71	—	0	—	95	62	—	-55	1	17
Other Hydrocarbons/Oxygenates	46	—	0	—	0	7	—	38	1	0
Unfinished Oils	—	—	0	—	-7	-22	—	-2	0	17
Motor Gasoline Blend. Comp.	-116	—	0	—	103	78	—	-91	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	154	3,651	22	—	933	145	—	—	10	4,605
Finished Motor Gasoline	154	1,874	5	—	585	189	—	—	(s)	2,429
Reformulated	—	261	0	—	78	5	—	—	0	334
Oxygenated	376	36	0	—	(s)	-3	—	—	0	415
Other	-222	1,577	5	—	507	187	—	—	(s)	1,679
Finished Aviation Gasoline	—	5	(s)	—	3	-2	—	—	0	9
Jet Fuel	—	224	0	—	127	7	—	—	(s)	344
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	224	0	—	127	7	—	—	(s)	344
Kerosene	—	4	0	—	(s)	4	—	—	0	(s)
Distillate Fuel Oil	—	869	5	—	191	-3	—	—	(s)	1,068
0.05 percent sulfur and under	—	668	4	—	147	-14	—	—	0	833
Greater than 0.05 percent sulfur ..	—	201	2	—	44	11	—	—	(s)	235
Residual Fuel Oil	—	54	6	—	-8	-8	—	—	0	61
Petrochemical Feedstocks ^e	—	47	1	—	1	1	—	—	0	48
Special Naphthas	—	24	(s)	—	5	-2	—	—	(s)	31
Lubricants	—	18	2	—	12	4	—	—	3	25
Waxes	—	4	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	140	0	—	0	-10	—	—	4	147
Asphalt and Road Oil	—	232	2	—	17	-34	—	—	1	284
Still Gas	—	147	0	—	0	0	—	—	0	147
Miscellaneous Products	—	11	0	—	0	(s)	—	—	(s)	11
Total	846	3,833	1,116	-203	3,271	244	0	3,658	39	4,921

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	470	—	860	-96	2,310	-18	0	3,556	6	0
Natural Gas Liquids and LRGs	272	171	131	—	-1	173	—	75	13	311
Pentanes Plus	38	—	1	—	11	-9	—	40	(s)	18
Liquefied Petroleum Gases	234	171	130	—	-12	182	—	35	13	293
Ethane/Ethylene	94	0	24	—	-51	3	—	0	0	64
Propane/Propylene	92	121	85	—	33	123	—	0	2	205
Normal Butane/Butylene	29	51	7	—	-6	50	—	4	11	16
Isobutane/Isobutylene	19	-1	14	—	13	6	—	32	0	8
Other Liquids	-104	—	0	—	79	-58	—	39	4	-9
Other Hydrocarbons/Oxygenates	38	—	0	—	0	2	—	35	(s)	0
Unfinished Oils	—	—	0	—	1	-18	—	28	0	-9
Motor Gasoline Blend. Comp.	-142	—	0	—	79	-43	—	-23	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	191	3,667	13	—	877	88	—	—	6	4,654
Finished Motor Gasoline	191	1,875	2	—	486	31	—	—	(s)	2,521
Reformulated	—	264	0	—	77	8	—	—	(s)	332
Oxygenated	487	40	0	—	(s)	2	—	—	0	525
Other	-296	1,572	2	—	409	21	—	—	(s)	1,664
Finished Aviation Gasoline	—	6	(s)	—	3	1	—	—	0	8
Jet Fuel	—	245	0	—	125	6	—	—	(s)	364
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	245	0	—	125	6	—	—	(s)	364
Kerosene	—	2	0	—	(s)	-2	—	—	0	4
Distillate Fuel Oil	—	869	4	—	247	81	—	—	(s)	1,039
0.05 percent sulfur and under	—	673	3	—	202	90	—	—	(s)	788
Greater than 0.05 percent sulfur ...	—	196	1	—	45	-8	—	—	(s)	250
Residual Fuel Oil	—	60	(s)	—	-14	3	—	—	(s)	43
Petrochemical Feedstocks ^e	—	38	2	—	1	-1	—	—	0	42
Special Naphthas	—	25	2	—	4	3	—	—	(s)	28
Lubricants	—	17	1	—	12	4	—	—	3	24
Waxes	—	3	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	150	0	—	0	3	—	—	1	147
Asphalt and Road Oil	—	220	1	—	15	-40	—	—	1	274
Still Gas	—	145	0	—	0	0	—	—	0	145
Miscellaneous Products	—	12	0	—	0	-1	—	—	(s)	12
Total	828	3,838	1,004	-96	3,265	185	0	3,670	29	4,955

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	495	—	891	-246	2,315	-28	0	3,474	10	0
Natural Gas Liquids and LRGs	266	159	149	—	17	142	—	74	16	359
Pentanes Plus	39	—	1	—	18	10	—	38	(s)	10
Liquefied Petroleum Gases	227	159	148	—	-1	132	—	37	15	349
Ethane/Ethylene	90	0	28	—	-56	(s)	—	0	0	63
Propane/Propylene	90	117	94	—	38	64	—	0	3	272
Normal Butane/Butylene	29	43	18	—	-3	59	—	5	12	11
Isobutane/Isobutylene	18	-1	7	—	20	8	—	32	0	4
Other Liquids	-106	—	(s)	—	53	-86	—	34	1	-2
Other Hydrocarbons/Oxygenates	27	—	(s)	—	0	-15	—	41	1	0
Unfinished Oils	—	—	0	—	3	-10	—	15	0	-2
Motor Gasoline Blend. Comp.	-132	—	0	—	50	-61	—	-22	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	0
Finished Petroleum Products	185	3,591	18	—	799	-374	—	—	15	4,952
Finished Motor Gasoline	185	1,782	3	—	433	-219	—	—	1	2,622
Reformulated	—	284	0	—	64	-24	—	—	(s)	371
Oxygenated	527	34	0	—	(s)	-1	—	—	0	561
Other	-342	1,465	3	—	369	-195	—	—	1	1,689
Finished Aviation Gasoline	—	6	(s)	—	2	-1	—	—	0	10
Jet Fuel	—	242	0	—	143	9	—	—	3	372
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	242	0	—	143	9	—	—	3	373
Kerosene	—	2	0	—	2	1	—	—	0	3
Distillate Fuel Oil	—	891	9	—	196	-68	—	—	(s)	1,164
0.05 percent sulfur and under	—	677	6	—	150	-55	—	—	(s)	888
Greater than 0.05 percent sulfur ...	—	214	3	—	46	-14	—	—	(s)	276
Residual Fuel Oil	—	60	2	—	-13	-3	—	—	(s)	51
Petrochemical Feedstocks ^e	—	48	1	—	5	2	—	—	0	52
Special Naphthas	—	25	(s)	—	6	-1	—	—	(s)	33
Lubricants	—	17	1	—	9	-4	—	—	3	28
Waxes	—	3	(s)	—	0	1	—	—	1	3
Petroleum Coke	—	142	0	—	0	-12	—	—	3	151
Asphalt and Road Oil	—	223	2	—	18	-77	—	—	4	316
Still Gas	—	138	0	—	0	0	—	—	0	138
Miscellaneous Products	—	11	0	—	0	(s)	—	—	(s)	12
Total	840	3,750	1,058	-246	3,184	-346	0	3,582	41	5,310

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	487	—	872	-125	2,222	-34	0	3,483	6	0
Natural Gas Liquids and LRGs	271	111	114	—	53	91	—	93	13	352
Pentanes Plus	39	—	1	—	22	5	—	44	(s)	11
Liquefied Petroleum Gases	232	111	113	—	31	85	—	49	12	341
Ethane/Ethylene	92	0	12	—	-51	15	—	0	0	37
Propane/Propylene	92	116	80	—	66	62	—	0	3	289
Normal Butane/Butylene	33	2	17	—	4	10	—	18	10	17
Isobutane/Isobutylene	16	-6	4	—	13	-2	—	31	0	-2
Other Liquids	-94	—	0	—	50	-9	—	-34	3	-3
Other Hydrocarbons/Oxygenates	36	—	0	—	0	-2	—	38	1	0
Unfinished Oils	—	—	0	—	2	-18	—	22	0	-3
Motor Gasoline Blend. Comp.	-130	—	0	—	49	11	—	-94	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	177	3,623	17	—	857	-95	—	—	12	4,756
Finished Motor Gasoline	177	1,803	3	—	462	-3	—	—	1	2,446
Reformulated	—	280	0	—	53	-23	—	—	(s)	357
Oxygenated	474	33	0	—	(s)	(s)	—	—	0	506
Other	-296	1,489	3	—	409	20	—	—	1	1,583
Finished Aviation Gasoline	—	6	(s)	—	2	2	—	—	0	6
Jet Fuel	—	253	0	—	124	-16	—	—	0	393
Naphtha-Type	—	0	0	—	0	-1	—	—	0	1
Kerosene-Type	—	253	0	—	124	-15	—	—	0	392
Kerosene	—	17	0	—	1	13	—	—	0	5
Distillate Fuel Oil	—	919	8	—	243	-37	—	—	(s)	1,206
0.05 percent sulfur and under	—	686	6	—	196	-38	—	—	(s)	926
Greater than 0.05 percent sulfur ...	—	233	2	—	47	1	—	—	(s)	280
Residual Fuel Oil	—	54	0	—	-8	-2	—	—	(s)	48
Petrochemical Feedstocks ^e	—	18	2	—	1	-3	—	—	0	23
Special Naphthas	—	22	1	—	4	-1	—	—	1	28
Lubricants	—	17	1	—	13	-1	—	—	3	29
Waxes	—	4	(s)	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	151	0	—	0	-5	—	—	1	156
Asphalt and Road Oil	—	208	1	—	15	-43	—	—	6	261
Still Gas	—	140	0	—	0	0	—	—	0	140
Miscellaneous Products	—	12	0	—	0	1	—	—	0	11
Total	841	3,734	1,002	-125	3,182	-46	0	3,542	34	5,105

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	458	—	809	-42	2,097	3	0	3,311	9	0
Natural Gas Liquids and LRGs	270	86	143	—	56	-6	—	105	13	443
Pentanes Plus	37	—	2	—	22	-2	—	38	8	16
Liquefied Petroleum Gases	233	86	142	—	34	-4	—	67	5	427
Ethane/Ethylene	94	0	8	—	-57	-11	—	0	0	55
Propane/Propylene	90	112	118	—	70	48	—	0	2	341
Normal Butane/Butylene	33	-27	12	—	4	-37	—	42	3	13
Isobutane/Isobutylene	16	2	4	—	16	-4	—	24	0	17
Other Liquids	-121	—	(s)	—	68	-17	—	-26	1	-11
Other Hydrocarbons/Oxygenates	27	—	(s)	—	0	-11	—	37	1	0
Unfinished Oils	—	—	0	—	3	23	—	-9	0	-11
Motor Gasoline Blend. Comp.	-148	—	0	—	65	-29	—	-55	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	202	3,474	19	—	922	-38	—	—	24	4,631
Finished Motor Gasoline	202	1,728	3	—	503	-7	—	—	(s)	2,442
Reformulated	—	285	0	—	65	-1	—	—	0	351
Oxygenated	534	38	0	—	-1	(s)	—	—	0	571
Other	-333	1,405	3	—	438	-6	—	—	(s)	1,519
Finished Aviation Gasoline	—	5	(s)	—	4	3	—	—	0	6
Jet Fuel	—	237	0	—	133	17	—	—	2	351
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	237	0	—	133	17	—	—	2	351
Kerosene	—	21	0	—	-1	5	—	—	0	15
Distillate Fuel Oil	—	907	8	—	275	9	—	—	(s)	1,181
0.05 percent sulfur and under	—	640	6	—	230	-17	—	—	(s)	893
Greater than 0.05 percent sulfur ...	—	267	2	—	45	26	—	—	(s)	288
Residual Fuel Oil	—	67	2	—	-14	-1	—	—	3	53
Petrochemical Feedstocks ^e	—	19	1	—	1	1	—	—	0	20
Special Naphthas	—	22	2	—	1	1	—	—	(s)	23
Lubricants	—	16	2	—	5	-5	—	—	3	24
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	144	0	—	0	-9	—	—	11	142
Asphalt and Road Oil	—	166	0	—	15	-55	—	—	4	231
Still Gas	—	128	0	—	0	0	—	—	0	128
Miscellaneous Products	—	11	0	—	0	1	—	—	(s)	10
Total	809	3,560	971	-42	3,143	-59	0	3,390	47	5,063

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	466	—	945	-74	1,991	-10	0	3,336	2	0
Natural Gas Liquids and LRGs	254	82	139	—	90	-84	—	136	12	501
Pentanes Plus	34	—	1	—	20	-20	—	47	1	27
Liquefied Petroleum Gases	220	82	138	—	70	-63	—	89	11	474
Ethane/Ethylene	90	0	4	—	-38	-23	—	0	0	79
Propane/Propylene	85	117	119	—	81	11	—	0	2	389
Normal Butane/Butylene	30	-37	10	—	15	-47	—	67	9	-11
Isobutane/Isobutylene	16	2	5	—	12	-5	—	22	0	17
Other Liquids	-122	—	0	—	71	47	—	-72	(s)	-27
Other Hydrocarbons/Oxygenates	33	—	0	—	0	-12	—	44	(s)	0
Unfinished Oils	—	—	0	—	-4	26	—	-3	0	-27
Motor Gasoline Blend. Comp.	-154	—	0	—	75	33	—	-113	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	207	3,506	16	—	861	28	—	—	19	4,543
Finished Motor Gasoline	207	1,753	1	—	499	-19	—	—	4	2,475
Reformulated	—	287	0	—	66	-4	—	—	0	357
Oxygenated	526	39	0	—	-1	1	—	—	(s)	563
Other	-319	1,427	1	—	434	-15	—	—	4	1,555
Finished Aviation Gasoline	—	4	(s)	—	3	-1	—	—	0	8
Jet Fuel	—	249	0	—	129	-9	—	—	0	386
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	249	0	—	129	-9	—	—	0	386
Kerosene	—	22	0	—	(s)	12	—	—	0	10
Distillate Fuel Oil	—	911	7	—	206	23	—	—	4	1,097
0.05 percent sulfur and under	—	715	6	—	168	49	—	—	4	836
Greater than 0.05 percent sulfur ...	—	196	1	—	38	-27	—	—	1	262
Residual Fuel Oil	—	67	4	—	-9	5	—	—	3	54
Petrochemical Feedstocks ^e	—	22	2	—	2	(s)	—	—	0	26
Special Naphthas	—	25	1	—	2	2	—	—	(s)	25
Lubricants	—	17	1	—	18	3	—	—	2	30
Waxes	—	4	(s)	—	0	(s)	—	—	(s)	4
Petroleum Coke	—	149	0	—	0	2	—	—	3	143
Asphalt and Road Oil	—	147	0	—	10	6	—	—	3	148
Still Gas	—	126	0	—	0	0	—	—	0	126
Miscellaneous Products	—	12	0	—	0	2	—	—	(s)	10
Total	806	3,589	1,100	-74	3,013	-18	0	3,400	34	5,017

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	450	—	977	-25	1,919	-18	0	3,330	9	0
Natural Gas Liquids and LRGs	211	82	166	—	94	-304	—	108	13	737
Pentanes Plus	32	—	2	—	11	-2	—	27	4	16
Liquefied Petroleum Gases	179	82	164	—	83	-302	—	81	9	721
Ethane/Ethylene	54	0	11	—	-26	18	—	0	0	20
Propane/Propylene	82	107	144	—	86	-259	—	0	1	676
Normal Butane/Butylene	30	-25	8	—	7	-62	—	62	7	13
Isobutane/Isobutylene	14	-1	2	—	15	(s)	—	20	0	10
Other Liquids	-98	—	0	—	39	-34	—	-19	(s)	-6
Other Hydrocarbons/Oxygenates	26	—	0	—	0	-12	—	37	(s)	0
Unfinished Oils	—	—	0	—	4	-1	—	11	0	-6
Motor Gasoline Blend. Comp.	-124	—	0	—	36	-22	—	-66	0	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	178	3,506	19	—	849	32	—	—	17	4,503
Finished Motor Gasoline	178	1,774	2	—	513	-32	—	—	(s)	2,499
Reformulated	—	309	0	—	49	-12	—	—	0	371
Oxygenated	545	37	0	—	-1	-1	—	—	0	582
Other	-366	1,428	2	—	464	-19	—	—	(s)	1,546
Finished Aviation Gasoline	—	3	(s)	—	1	(s)	—	—	0	3
Jet Fuel	—	240	0	—	122	-1	—	—	(s)	364
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	240	0	—	122	-1	—	—	0	364
Kerosene	—	30	0	—	(s)	-19	—	—	(s)	50
Distillate Fuel Oil	—	892	6	—	205	-13	—	—	1	1,115
0.05 percent sulfur and under	—	682	4	—	176	7	—	—	1	855
Greater than 0.05 percent sulfur ...	—	210	2	—	28	-20	—	—	(s)	260
Residual Fuel Oil	—	76	6	—	-13	-4	—	—	0	74
Petrochemical Feedstocks ^e	—	16	1	—	2	1	—	—	0	18
Special Naphthas	—	22	1	—	1	1	—	—	(s)	23
Lubricants	—	15	1	—	11	6	—	—	15	7
Waxes	—	3	(s)	—	0	(s)	—	—	(s)	3
Petroleum Coke	—	146	0	—	0	19	—	—	1	127
Asphalt and Road Oil	—	144	0	—	7	77	—	—	(s)	74
Still Gas	—	133	0	—	0	0	—	—	0	133
Miscellaneous Products	—	11	0	—	0	-2	—	—	(s)	13
Total	742	3,588	1,161	-25	2,901	-325	0	3,419	39	5,233

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